

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

3rd Revision SHEET No. 48
CANCELLING P.S.C.NO.
2nd Revision SHEET No. 48

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$5.35 Customer Charge
\$0.06291 per kWh for all energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.35.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

C
6-1-05

MAY 01 2003
PURSUANT TO 907 KAR 5-011
SECTION 1
BY Charles A. [Signature]
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

4th Revision SHEET NO. 49

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET NO. 49

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

OTHER CHARGES

(T)

All rate and fuel adjustment charges payable under this tariff are exclusive of any taxes, franchises, fees, expenses or other charges levied, specified within an ordinance, or otherwise enacted within the lawful jurisdiction of any public authority or governmental body.

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LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, ~~exclusive of special charges, tax and other assessments~~ any amounts prescribed within the "Other Charges" section of this tariff.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 26 2003

C
6-1-05

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Stone
EXECUTIVE DIRECTOR

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2003-00229 dated June 19, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 50

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 50

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-0-D

EXPERIMENTAL RESIDENTIAL SERVICE TIME OF DAY

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential Service. Tariff Residential Service T-0-D is for the purpose of conducting a time of day rate experiment designed to provide data to evaluate the cost and benefits of time of day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time of day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on peak and off peak Kilowatt hours.

This tariff is available for single-phase service only.

MONTHLY RATE

ON PEAK Rate: Service Charge \$ 3.13

per kWh for all energy \$ 0.06520 PUBLIC SERVICE COMMISSION
OF KENTUCKY
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OFF PEAK RATE: per kWh for all energy \$ 0.03570

The total Kilowatt hours used per month will determine the rate block for both on peak and off peak Kilowatt hour service charges.

MAY 01 2003
BY Charles E. Dow
EXECUTIVE DIRECTOR
SECTION 9 (1)
C
6-1-05

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

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For All Areas Served
Community, Town or City
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Clark Energy Cooperative Inc.
Name of Issuing Corporation

3rd Revision SHEET No. 51
CANCELLING P.S.C.NO. _____
2nd Revision SHEET NO. 51

CLASSIFICATION OF SERVICE

TIME OF DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on peak billing period during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time for all days of the week, including Saturday, Sunday, and holidays. The off peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The off peak billing period is defined as 10 p.m. to 10 a.m., local time for all days of the week, including Saturday, Sunday, and holidays.

TERMS OF PAYMENT

All charges are net and payable within 10 days from the date of the bill.

PUBLIC SERVICE COMMISSION
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6-1-05

MAY 01 2003

FUEL ADJUSTMENT CHARGE

The rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET NO. 52

CLASSIFICATION OF SERVICE

exceed 10% and is based on a twelve month moving average of such losses.

TERMS AND CONDITIONS

This tariff is subject to the cooperative's standard terms and conditions of service.

OTHER CHARGES

(T)

All rate and fuel adjustment charges payable under this tariff are exclusive of any taxes, franchises, fees, expenses or other charges levied, specified within an ordinance, or otherwise enacted within the lawful jurisdiction of any public authority or governmental body.

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LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of ~~special charges, tax and other assessments~~ any amounts prescribed within the "Other Charges" section of this tariff.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 26 2003

C
6-1-05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles S. Stone
EXECUTIVE DIRECTOR

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY Paul Small
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2003-00229 dated June 19, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
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3rd Revision SHEET No. 53

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 53

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

MONTH

OFF PEAK HOURS

October - April:

10:00 P.M. To 7:00 A.M., EST
12:00 Noon to 5:00 P.M., EST

May - September:

10:00 P.M. thru 10:00 A.M., EST

PUBLIC SERVICE COMMISSION
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RATES

\$0.03897 per kWh for all energy

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY Thomas L. Dorn
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
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For All Areas Served
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4th Revision SHEET No. 54

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET NO. 54

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

OTHER CHARGES

All rate and fuel adjustment charges payable under this tariff are exclusive of any taxes, franchises, fees, expenses or other charges levied, specified within an ordinance, or otherwise enacted within the lawful jurisdiction of any public authority or governmental body. (T) (T) (T) (T)

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, taxes and other assessments any amounts prescribed within the "Other Charges" section of this tariff. (T) (T) (T)

JUN 26 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

C
6-1-05

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE DIRECTOR 26, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 2003-00229 dated June 19, 2003.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Annual Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
200 Watt	\$ 62.18 per yr	800 kWh	67 kWh
300 Watt	\$ 79.25 per yr	1,200 kWh	100 kWh
400 Watt	\$119.10 per yr	1,848 kWh	154 kWh

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]

C
6-1-05

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

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For All Areas Served
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4th Revision SHEET NO. 56

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET NO. 56

CLASSIFICATION OF SERVICE

will not exceed 10% and is based on a twelve month moving average of such losses.

OTHER CHARGES

(T)

All rate and fuel adjustment charges payable under this tariff are exclusive of any taxes, franchises, fees, expenses or other charges levied, specified within an ordinance, or otherwise enacted within the lawful jurisdiction of any public authority or governmental body.

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LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments any amounts prescribed within the "Other Charges" section of this tariff.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 26 2003

C
6-1-05

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles E. Dowd
EXECUTIVE DIRECTOR

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY Charles E. Dowd
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2003-00229 dated June 19, 2003.

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For All Areas Served
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Clark Energy Cooperative Inc.
Name of Issuing Corporation

3rd Revision SHEET NO. 57

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 57

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
175 Watt	\$5.65 per Mo.	840 kWh	70 kWh

CONDITIONS OF SERVICE

- Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.
- The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

FUEL ADJUSTMENT CHARGE

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

The above rates may be increased or decreased by an amount, per kWh, equal of the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

C
6-1-05

Form for filing Rate Schedules

For All Areas Served _____
Community, Town or City _____
P.S.C. No. _____

4th Revision SHEET NO. 58

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET NO. 58

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

OTHER CHARGES

(T)

All rate and fuel adjustment charges payable under this tariff are (T)
exclusive of any taxes, franchises, fees, expenses or other charges (T)
levied, specified within an ordinance, or otherwise enacted within the (T)
lawful jurisdiction of any public authority or governmental body. (T)

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, ~~exclusive of special charges, tax and other assessments~~ any amounts prescribed within the "Other Charges" section of this tariff. (T)
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 26 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles H. Dow
EXECUTIVE DIRECTOR

C
6-1-03

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY 
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2003-00229 dated June 19, 2003.

Form for filing Rate Schedules

For All Areas Served _____
Community, Town or City _____
P.S.C. No. _____

3rd Revision SHEET NO. 59

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 59

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 5.40 Customer Charge
\$ 0.07030 All kWh

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.40.

MAY 01 2003

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6-1-05

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses

BY Charles L. Smith
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

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For All Areas Served
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4th Revision SHEET NO. 60

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET NO. 60

CLASSIFICATION OF SERVICE

will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

OTHER CHARGES

(T)

All rate and fuel adjustment charges payable under this tariff are exclusive of any taxes, franchises, fees, expenses or other charges levied, specified within an ordinance, or otherwise enacted within the lawful jurisdiction of any public authority or governmental body.

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LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments any amounts prescribed within the "Other Charges" section of this tariff.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 26 2003

C
6-1-05

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Thomas G. Eddins
EXECUTIVE DIRECTOR

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2003-00229 dated June 19, 2003.

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For All Areas Served
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3rd Revision SHEET NO. 61

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 61

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (kW) demands less than 50 kW subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single- or three-phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge: No charge for the first 10 kW of billing demand
\$5.40 per kW for all remaining billing demand

Energy Charges:

<u>Schedule A</u>	<u>Schedule B</u>
\$ 5.27	\$4.83
\$ 0.08301	\$0.06420

Customer Charge
per kWh for all Energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

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6-1-05

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any period of fifteen (15) minute interval.

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

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For All Areas Served _____
Community, Town or City _____
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3rd Revision SHEET NO. 62

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 62

CLASSIFICATION OF SERVICE

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.27 single-phase and \$28.37 for three-phase service.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$63.24 per year for a single-phase service and \$340.44 per year for three-phase service nor less than \$64.80 per Kilowatt of maximum demand established during the year.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles H. Dow
EXECUTIVE DIRECTOR

C
6-1-05

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

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For All Areas Served
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4th Revision SHEET NO. 63

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET NO. 63

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

OTHER CHARGES

(T)

All rate and fuel adjustment charges payable under this tariff are exclusive of any taxes, franchises, fees, expenses or other charges levied, specified within an ordinance, or otherwise enacted within the lawful jurisdiction of any public authority or governmental body.

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LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments any amounts prescribed within the "Other Charges" section of this tariff.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 26 2003

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY Charles E. Dyer
EXECUTIVE DIRECTOR

C
6-1-05

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY Charles E. Dyer
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2003-00229 dated June 19, 2003.

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For All Areas Served _____
Community, Town or City
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3rd Revision SHEET NO. 64

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 64

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 2,500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 kW or greater but less than 2,500 kW.

CHARACTER OF SERVICE

Single- or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per kW of billing demand

Energy Charge: \$0.04634 per kWh for all energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
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BY Charles S. Don
EXECUTIVE DIRECTOR

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DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

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2nd Revision SHEET NO. 65

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

C
6-1-05

MAY 01 2003

BY Charles L. Dow
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

4th Revision SHEET NO. 66

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET NO. 66

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

OTHER CHARGES

(T)

All rate and fuel adjustment charges payable under this tariff are
exclusive of any taxes, franchises, fees, expenses or other charges
levied, specified within an ordinance, or otherwise enacted within the
lawful jurisdiction of any public authority or governmental body.

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(T)

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments any amounts prescribed within the "Other Charges" section of this tariff.

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(T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 26 2003

C
61-05

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles E. Dow
EXECUTIVE DIRECTOR

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2003-00229 dated June 19, 2003.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 500 kW or greater but less than 2,500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 kW or greater but less than 2,500 kW.

CHARACTER OF SERVICES

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per kW of billing demand

Energy Charge: \$0.03820 per kWh for all energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

C
6-1-05

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served _____
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 68

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 68

CLASSIFICATION OF SERVICE

demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

C
67-05

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles E. Smith
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY Charles E. Smith
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

4th Revision SHEET NO. 69

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET NO. 69

CLASSIFICATION OF SERVICE

OTHER CHARGES

(T)

All rate and fuel adjustment charges payable under this tariff are exclusive of any taxes, franchises, fees, expenses or other charges levied, specified within an ordinance, or otherwise enacted within the lawful jurisdiction of any public authority or governmental body.

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(T)

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments any amounts prescribed within the "Other Charges" section of this tariff.

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(T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 26 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles E. Brown
EXECUTIVE DIRECTOR

C
6-1-05

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY *Charles E. Brown*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2003-00229 dated June 19, 2003.

Form for filing Rate Schedules

For All Areas Served _____
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 70

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 70

CLASSIFICATION OF SERVICE

Schedule H: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 50 kW or greater but less than 2,500 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for maximum billing purposes of 50 kW or greater but less than 2,500 kW.

CHARACTER OF SERVICE

Single- or three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per kW of billing demand

Energy Charge: \$0.03913 per kWh for all energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles E. Brown
EXECUTIVE DIRECTOR

C
6-1-05

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served _____
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 71

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 71

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM 12:00 Noon Est
 5:00 PM 10:00 PM Est

May - September: 10:00 AM 10:00 PM EST

Maximum kilowatt demands established not within the prescribed intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging. The billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount ^{PUBLIC SERVICE COMMISSION OF KENTUCKY} ~~prescribed~~ ^{effective} with the rates herein as applied to (a), (b), or (c), as follows:

- (a) Minimum energy requirements as specified within the power contract.
- (b) Contract demand as specified within the power contract ^{and energy.}
- (c) Current billing demand and energy.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

SECTION 9 (1)
BY Charles G. Down
EXECUTIVE DIRECTOR

C
61-05

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY 
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

4th Revision SHEET NO. 72

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET NO. 72

CLASSIFICATION OF SERVICE

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWH equal to the fuel adjustment amount per kWH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

OTHER CHARGES

All rate and fuel adjustment charges payable under this tariff are exclusive of any taxes, franchises, fees, expenses or other charges levied, specified within an ordinance, or otherwise enacted within the lawful jurisdiction of any public authority or governmental body.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments any amounts prescribed within the "Other Charges" section of this tariff.

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 2003-00229 dated June 19, 2003.

PUBLIC SERVICE COMMISSION
SECTION 9 (1)
EFFECTIVE
JUN 26 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By: [Signature]
Name of Officer

C
6-1-05

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 73

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 73

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 kW or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per kW of billing demand

Energy Charge: \$0.04210 per KWH for all energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles E. Dorn
EXECUTIVE DIRECTOR

C
6-1-05

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 74

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 74

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 Noon Est
 5:00 PM - 10:00 PM Est

May - September: 10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

- (a) Minimum energy requirements as specified within the power contract.
- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

C
61-05

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY *Charles E. ...*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

4th Revision SHEET NO. 75

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET NO. 75

CLASSIFICATION OF SERVICE

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

OTHER CHARGES

All rate and fuel adjustment charges payable under this tariff are exclusive of any taxes, franchises, fees, expenses or other charges levied, specified within an ordinance, or otherwise enacted within the lawful jurisdiction of any public authority or governmental body. (T) (T) (T) (T)

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments any amounts prescribed within the "Other Charges" section of this tariff. (T) (T) (T)

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 2003-00229 dated June 19, 2003.

PUBLIC SERVICE COMMISSION
SECTION 9 (1)
JUN 26 2003
C 61-05

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET No. 76

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET No. 76

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 kW or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$8.23 per kW of billing demand

Energy Charge: \$0.04210 per kWh for all energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 6:011
SECTION 9(1)

BY Charles E. Stone
EXECUTIVE DIRECTOR

C
6-1-05

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served _____
 Community, Town or City
 P.S.C. No. _____

3rd Revision SHEET No. 77

Clark Energy Cooperative Inc.
 Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET No. 77

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 Noon Est
 5:00 PM - 10:00 PM Est

May - September: 10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount of service rendered with the rates herein as applied to (a), (b), or (c) as follows: PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

- (a) Minimum energy requirements as specified within the power contract.
- (b) Contract demand as specified within the power contract and energy.
- (c) Current billing demand and energy.


PURSUANT TO 807 KAR 5:011 SECTION 9(1)

BY Thomas L. Dore
EXECUTIVE DIRECTOR

C
 6-1-05

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY 
 Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

4th Revision SHEET No. 78

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

3rd Revision SHEET No. 78

CLASSIFICATION OF SERVICE

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

OTHER CHARGES

(T)

All rate and fuel adjustment charges payable under this tariff are exclusive of any taxes, franchises, fees, expenses or other charges levied, specified within an ordinance, or otherwise enacted within the lawful jurisdiction of any public authority or governmental body.

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LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments any amounts prescribed within the "Other Charges" section of this tariff.

(T)
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(T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 26 2003

BY Charles S. Dorn
EXECUTIVE DIRECTOR

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY Charles S. Dorn
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2003-00229 dated June 19, 2003.

C
61-05

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 79

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 79

CLASSIFICATION OF SERVICE

Schedule J: Industrial HLF

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kW) demands of 1,000 kW or greater but less than 5,000 kW.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 kW or greater but less than 5,000 kW.

CHARACTER OF SERVICE

Three-phase, 60 Hertz, at a delivery voltage specified with the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.80 per kW of billing demand per month

Energy Charge: \$0.03106 per kWh for all energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAY 01 2003

PURSUANT TO 807 KAR 6:011
SECTION 9(1)

BY Charles S. Dineen
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

C
61-05

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 80

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 80

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt (kW) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 Noon Est
 5:00 PM - 10:00 PM Est

May - September: 10:00 AM - 10:00 PM EST

Maximum kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute kilowatt (kW) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

- (a) The greatest concurrent twelve (12) month billing demand and energy.
- (b) Contract demand as specified within the power contract and 24 hours use of demand applicable to contract demand.
- (c) Contract demand as specified within the power contract and energy.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

MAY 01 2003

SECTION 9 (1)

EXECUTIVE DIRECTOR

C
61-05

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

4th Revision SHEET NO. 81

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____
3rd Revision SHEET NO. 81

CLASSIFICATION OF SERVICE

Should (b) or (c) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus and allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

OTHER CHARGES

All rate and fuel adjustment charges payable under this tariff are exclusive of any taxes, franchises, fees, expenses or other charges levied, specified within an ordinance, or otherwise enacted within the lawful jurisdiction of any public authority or governmental body. (T)

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount ~~will~~ be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of ~~special charges, tax and other assessments~~ any amounts prescribed within the "Other Charges" section of this tariff. (T)

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

JUN 26 2003

PURSUANT TO 807 KAR 5:011

BY Charles G. Smith
EXECUTIVE DIRECTOR

C
61-05

DATE OF ISSUE August 8, 2003

DATE EFFECTIVE June 26, 2003

ISSUED BY Charles G. Smith
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2003-00229 dated June 19, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

1st Revision SHEET NO. 82

CANCELLING P.S.C. NO. _____

Clark Energy Cooperative, Inc.
Name of Issuing Corporation

Original SHEET NO. 82

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

APPLICABILITY

Applicable to all CATV attachments on all plant owned by the Cooperative.

AVAILABILITY

Available to all qualified CATV operators. A CATV operator must satisfy all provisions of this tariff and obtain all necessary franchises from the appropriate governmental and/or regulatory authority to be qualified by the Cooperative.

ASSIGNMENT OF RIGHTS

The CATV operator shall not assign or otherwise dispose of any provisions of this tariff or any of its rights or interests herein to any firm, corporation, or individual without the written consent of the Cooperative.

ANNUAL ATTACHMENT FEES

A. Annual attachment fees or rental charges for all CATV attachments shall be as follows:

<u>Attachment Classifications</u>	<u>Annual Attachment Rates</u>
Two-Party Poles	\$4.94 per Attachment
Three-Party Poles	\$3.86 per Attachment
Two-Party Anchors	\$9.81 per Anchor
Three-Party Anchors	\$6.48 per Anchor

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 07 2001

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE May 9, 2001

DATE EFFECTIVE May 23, 2001

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 2000-529 dated May 7, 2001.

3/1/2005

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

1st Revision SHEET NO. 83

CANCELLING P.S.C. NO. _____

Clark Energy Cooperative, Inc.
Name of Issuing Corporation

Original SHEET NO. 83

CLASSIFICATION OF SERVICE

- B. The Cooperative shall invoice the CATV operator each January annual attachment fees for the total number of each classification of CATV attachments existing at the end of the preceding calendar year. Annual attachment fees for each classification of CATV attachments shall be the number of attachments multiplied by the appropriate rate as prescribed in item (A) above of the Annual Attachment Fees provisions. Total annual attachment fees or rental charges for the preceding calendar year shall be the sum of annual attachment fees calculated for each classification of CATV attachments.
- C. The Cooperative shall reconcile the invoice for annual attachment fees prescribed in items (A) and (B) above of the Annual Attachment Fees provisions for any unauthorized and/or unreported CATV attachments. Unauthorized and/or unreported CATV attachments shall be invoiced the CATV operator at twice the rates prescribed in item (A) above that would have been due had the CATV attachment(s) been installed the day following the Cooperative's previously scheduled system inspection.

DESIGN SPECIFICATIONS

- A. The Cooperative reserves the right to maintain, operate, upgrade, replace, relocate, retire and/or abandon any part of its plant at its discretion and expense at any time without compensation to the CATV Operator.
- B. CATV attachments on the Cooperative's plant shall at all times conform to requirements of the National Electric Safety Code (NEC), 1997 Edition, and subsequent revisions thereof, except where the requirements of the Rural Utilities Service (RUS), public authorities or the Cooperative may be more stringent, in which case the latter will govern.
- C. The Cooperative may review the adequacy of its plant to withstand additional vertical and transverse loads imposed by CATV attachments using NEC design criteria.
- D. The Cooperative reserves the right to prohibit the use of anchors by the CATV operator where the strength and/or condition of anchors cannot be verified.

PUBLIC SERVICE COMMISSION
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EFFECTIVE

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DATE EFFECTIVE May 9, 2001

ISSUED BY *Quint Cannon*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case
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3/11/2005

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 1st Revision SHEET NO. 84

Clark Energy Cooperative, Inc.
Name of Issuing Corporation

MAY 07 2001

CANCELLING P.S.C. NO. _____

Original SHEET NO. 84

PURSUANT TO 807 KAR 5011,

SECTION 9 (1)
CLASSIFICATION OF SERVICE

BY: [Signature]
SECRETARY OF THE COMMISSION

EASEMENTS AND RIGHT-OF-WAYS

- A. The Cooperative and the CATV operator shall be responsible for obtaining all easements or right-of-ways for their respective facilities. The Cooperative does not warrant and/or assign easements or right-of-ways to the CATV operator.
- B. The CATV operator shall promptly remove any CATV attachments when any public authority or landowner forbids the use of the Cooperative's plant.
- C. The Cooperative shall not refund to the CATV operator any annual CATV attachment fees or rental charges resulting from any forbidden use prescribed in item (B) above of the Easement and Right-of-Way provisions.

ESTABLISHING CATV ATTACHMENTS

- A. The CATV operator shall comply with all attachment application procedures established by the Cooperative consistent with all provisions of this tariff prior to installation of all new or proposed CATV attachments.
- B. The CATV operator shall provide the Cooperative detailed construction plans, prints and/or drawings of all new or proposed CATV attachments prior to their construction or installation. Said plans, prints and/or drawings shall include any maps necessary to illustrate the location of the Cooperative's poles plus the number and character of the proposed CATV attachments. Any anticipated adjustments, additions, relocations and/or replacements of the Cooperative's facilities will be noted within the CATV operator's plans, prints, maps and/or drawings.
- C. The Cooperative may perform any make-ready or walk-through inspection necessary to review the CATV operator's plans, prints, maps and/or drawings and provide a cost estimate of all anticipated plant changes required for the proposed CATV attachments. Cost estimates for all anticipated plant changes prepared by the Cooperative shall include overhead and material salvage costs.
- D. The CATV operator incurs the cost of any make-ready, walk-through and/or review inspections required by the Cooperative as prescribed within item (C) above of the Establishing CATV Attachments provisions. The CATV operator shall incur said costs regardless of any plant changes that may or may not be required by the Cooperative. The CATV operator shall pay the Cooperative's invoiced cost of expenses and overhead associated with any make-ready, walk-through and/or review inspections.

DATE OF ISSUE May 9, 2001

DATE EFFECTIVE May 7, 2001

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 2000-529 dated May 7, 2001.

3/11/2005

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

1st Revision SHEET NO. 85

CANCELLING P.S.C. NO. _____

Clark Energy Cooperative, Inc.
Name of Issuing Corporation

Original SHEET NO. 85

CLASSIFICATION OF SERVICE

- E. The Cooperative shall proceed with all necessary electric plant changes prescribed by item (C) above of the Establishing CATV Attachments provisions upon receipt of written acceptance by the CATV operator of said cost estimate and payment of a deposit equal to the cost estimate. The CATV operator shall pay the Cooperative or the Cooperative shall refund to the CATV operator the difference between any deposit and actual as-built costs. Alternately, the Cooperative may proceed with necessary plant changes without cost estimates and deposits and invoice the CATV operator all actual as-built costs provided such arrangements are mutually agreeable.
- F. The CATV operator may install its attachments on the Cooperative's plant after items (A) through (E) above of the Establishing CATV Attachments provisions and all other pertinent provisions of this tariff are satisfied. All CATV attachments shall be installed at the expense of the CATV operator and not interfere with the activities or service of the Cooperative.
- G. The CATV operator shall not adjust, modify, replace and/or remove any plant of the Cooperative during the construction or installation of CATV attachments.
- H. The CATV operator shall provide any clearing of existing right-of-ways and/or trimming necessary to install CATV attachments at its own expense. All clearing debris shall be disposed of by the CATV operator in a manner agreeable to landowners and in no case create inconvenient access to the Cooperative's plant.
- I. The CATV operator incurs the cost of any walk-through and/or review inspection that is required by the Cooperative after the installation of CATV attachments is completed. Any walk-through inspection shall review as-built CATV attachments consistent with the Design Specifications of this tariff and verify the quantity and type of as-built attachments. The CATV operator shall pay the Cooperative's invoiced cost of expenses and overhead associated with any walk-through and/or review inspections of as-built CATV attachments.
- J. Any remedial changes required of the Cooperative's plant identified during item (I) above shall be administered per the Required Plant Changes provisions of this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 07 2001

DATE OF ISSUE May 9, 2001 PURSUANT TO 807 KAR 5011, DATE EFFECTIVE May 7, 2001

ISSUED BY [Signature] BY Sharon D. Bell TITLE President & CEO
Name of Officer SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission in Case No. 2000-529 dated May 7, 2001.

3/11/2005

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

1st Revision SHEET NO. 86

CANCELLING P.S.C. NO. _____

Clark Energy Cooperative, Inc.
Name of Issuing Corporation

Original SHEET NO. 86

CLASSIFICATION OF SERVICE

OPERATIONS AND MAINTENANCE OF CATV ATTACHMENTS

- A. The CATV operator shall have the right to operate and maintain its CATV attachments on the Cooperative's plant after satisfying the Establishing CATV Attachments provisions and all other pertinent provisions of this tariff.
- B. The CATV operator shall provide any clearing of existing right-of-ways and/or trimming incidental to the operations and maintenance of CATV attachments on the Cooperative's plant. All clearing debris shall be disposed of by the CATV operator in a manner agreeable to landowners and in no case create inconvenient access to the Cooperative's plant.
- C. The CATV operator shall not adjust, modify, relocate and/or remove any plant of the Cooperative during the course of operations and maintenance of CATV attachments.
- D. Any CATV attachments determined by the Cooperative not to be operated or maintained as prescribed by the Design Specifications provisions and all other pertinent provisions of this tariff shall be brought into conformity by the CATV operator at its expense.
- E. Any CATV attachments requiring remedial correction as prescribed by item (D) above of the Operations and Maintenance of CATV Attachments provisions shall be administered per the Required Plant Changes provisions of this tariff.

REQUIRED PLANT CHANGES

- A. The Cooperative shall provide the CATV operator notification of plant changes involving CATV attachments as prescribed within the Design Specifications, Operations and Maintenance of CATV Attachments or any other pertinent provisions of this tariff. Said notification will specify when the CATV operator must adjust, replace, relocate and/or remove existing CATV attachments.
- B. The CATV operator shall incur the cost to adjust, replace, relocate and/or remove any CATV attachments as prescribed within item (A) above of the Required Plant Changes provisions.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 07 2001

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ISSUED BY *Cliff Lauer* BY *Sheldon* TITLE President & CEO
Name of Officer SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission in Case No. 2000-529 dated May 7, 2001.

3/1/2005

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

1st Revision SHEET NO. 87

CANCELLING P.S.C. NO. _____

Clark Energy Cooperative, Inc.
Name of Issuing Corporation

Original SHEET NO. 87

CLASSIFICATION OF SERVICE

- C. The Cooperative may elect to perform any work required, as prescribed within item (A) above of the Required Plant Changes provisions, if the CATV operator is unwilling or unable to perform said work within a time specified by the Cooperative. The CATV operator, in such cases, shall reimburse the Cooperative's expenses inclusive of overhead and material salvage costs.
- D. Any work performed by the Cooperative, as prescribed within the Required Plant Changes provisions, involving unauthorized and/or unreported CATV attachments will be invoiced the CATV operator double the total cost calculated in item (C) above of the Required Plant Changes provisions. The Cooperative, at its discretion, may elect to remove any unauthorized and/or unreported CATV attachments from the Cooperative's plant at the expense of the CATV operator.

LIABILITY

- A. The Cooperative shall not incur liability for any damages or costs associated with any service interruption and/or interference of CATV cable, equipment and/or appurtenances arising in any manner out of the CATV operator's use of the Cooperative's plant.
- B. The Cooperative shall not incur liability for any damages or costs involving the CATV operator's facilities or operations arising in any manner from any work performed by the Cooperative as prescribed within the Establishing CATV Attachments, Operations and Maintenance of CATV Attachments, Required Plant Changes, Liability Insurance and/or Performance Bond provisions of this tariff.
- C. The Cooperative shall not incur liability for any damages or costs should the CATV operator be prevented at any time from establishing or maintaining CATV attachments as prescribed within the Easements and Right-of-Ways provisions of this tariff.
- D. Inspections by the Cooperative of CATV attachments as prescribed in the Establishing CATV Attachments provisions and other pertinent provisions of this tariff, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation and/or liability assumed under this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 07 2001

DATE OF ISSUE May 9, 2001

PURSUANT TO SECTION 9(1) DATE EFFECTIVE May 7, 2001

ISSUED BY [Signature]
Name of Officer

BY [Signature] TITLE President & CEO
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission in Case No. 2000-529 dated May 7, 2001.

3/11/2005

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

P.S.C. No. _____

MAY 07 2001

1st Revision SHEET NO. 88

Clark Energy Cooperative, Inc.
Name of Issuing Corporation

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)
BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

CANCELLING P.S.C. NO. _____

Original SHEET NO. 88

CLASSIFICATION OF SERVICE

E. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature including, but not limited to, costs of defending against the Cooperative and payment of any settlement or judgement therefrom, by reason of (1) injuries to or the deaths of persons, (2) damages to or destruction of property, (3) contamination, pollution and/or other adverse environmental effects or (4) violations of governmental laws, regulations and/or orders whether suffered directly by the Cooperative itself or indirectly by reason of claims, demands and/or suits against the Cooperative by third parties, resulting or alleged to have resulted from acts and/or omissions of the CATV operator, its employees, agents or other representative or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable only for its sole active negligence.

LIABILITY INSURANCE

- A. The CATV operator will provide and maintain insurance coverage for the protection of its employees to the extent required by workers compensation laws of the Commonwealth of Kentucky.
- B. The CATV operator will provide and maintain public liability insurance coverage with a minimum aggregate amount of \$2,000,000 (\$2 Million) and \$1,000,000 (\$1 Million) for each occurrence involving injury or death of persons and/or damage or destruction of property.
- C. The CATV operator shall provide the Cooperative a certificate of insurance evidencing insurance coverage for items (A) and (B) above of the Liability Insurance provisions. The certificate of insurance shall contain the following contractual endorsement:

"The insurance of bond provided herein shall also be for the benefit of Clark Energy Cooperative, Inc., so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in the Cable Television Attachment Tariff. This insurance or bond may not be cancelled for any cause without six (6) months advance notice being first given to Clark Energy Cooperative, Inc."

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DATE EFFECTIVE May 7, 2001

ISSUED BY *Stephen D. Bell*
Name of Officer

TITLE President & CEO

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Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

1st Revision SHEET NO. 89

CANCELLING P.S.C. NO. _____

Clark Energy Cooperative, Inc.
Name of Issuing Corporation

Original SHEET NO. 89

CLASSIFICATION OF SERVICE

- D. All insurance coverage prescribed within items (A) through (C) above of the Liability Insurance provisions shall specify that said coverage shall not be terminated within six (6) months after receipt by the Cooperative of a written notice from the bonding or insurance company of the intent to terminate said coverage.
- E. Upon receipt of a notice to terminate insurance coverage prescribed within items (A) through (C) above of the Liability Insurance provisions, the Cooperative shall require the CATV operator to remove its CATV attachments from the Cooperative's plant. If the CATV operator fails to complete removal of all CATV attachments from the Cooperative's plant within six (6) months after receipt of such request from the Cooperative, the Cooperative shall have the right to remove all the CATV operator's attachments at the expense of the CATV operator.

PERFORMANCE BOND

- A. The CATV operator shall provide the Cooperative a performance bond to ensure the CATV operator's obligations and responsibilities with respect to all of the provisions of this tariff. Said bond shall guarantee payment of any sum due the Cooperative for any inspections, fees, legal costs, and/or work performed, including the removal of CATV attachments, under the provisions of this tariff.
- B. The performance bond shall be in the amount of fifty thousand dollars (\$50,000) for the first twenty-five hundred (2,500) two-party and/or three-party attachments of the CATV operator on the Cooperative's plant. The amount of the performance bond shall increase two thousand dollars (\$2,000) for every additional one hundred (100) two-party and/or three-party attachments (or fraction thereof) of the CATV operator on the Cooperative's plant.
- C. The performance bond shall contain a provision that said bond shall not be terminated within six (6) months after receipt by the Cooperative of a written notice from the bonding or insurance company of the intent to terminate said bond.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 07 2001

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PURSUANT TO 807 KAR 5011 ⁷
DATE EFFECTIVE May 23, 2001
SECTION 5(1)

ISSUED BY *David H. Cannon*
Name of Officer

TITLE President & CEO
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission in Case No. 2000-529 dated May 7, 2001.

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Form for filing Rate Schedules

For All Areas Served
Community, Town or City

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

P.S.C. No. _____

MAY 07 2001

Original SHEET NO. 90

CANCELLING P.S.C. NO. _____

Clark Energy Cooperative, Inc.
Name of Issuing Corporation

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)
BY: Stephan D. Bess
SECRETARY OF THE COMMISSION

SHEET NO. _____

CLASSIFICATION OF SERVICE

- D. Upon receipt of a notice to terminate the performance bond prescribed in items (A) through (C) above of the Performance Bond provisions, the Cooperative shall require the CATV operator to remove its CATV attachments from the Cooperative's plant. If the CATV operator fails to complete removal of all CATV attachments from the Cooperative's plant within six (6) months after receipt of such request from the Cooperative, the Cooperative shall have the right to remove all the CATV operator's attachments at the expense of the CATV operator.
- E. The Cooperative shall reduce the amount of the performance bond by fifty (50) percent after the CATV operator has been a customer of Cooperative for a period of two years without being in default as prescribed within the Conditions of Default provisions of this tariff. The performance bond shall be revised to the amount prescribed in item (B) above of the Performance Bond provisions when the CATV operator is in default as prescribed within the Conditions of Default provisions of this tariff. The amount of the performance bond may subsequently be reduced as prescribed herein.

PAYMENT OF TAXES

The Cooperative and the CATV operator shall pay all taxes, fees and assessments lawfully levied on their respective properties or plant. Any taxes, fees and assessments levied on the Cooperative's plant solely because of the CATV operator's use of the Cooperative's plant for CATV attachments shall be reimbursed the Cooperative by the CATV operator.

PAYMENT OF FEES AND CHARGES

- A. Payments by the CATV operator to the Cooperative for any invoice of expenses, costs and/or fees as prescribed within any provisions of this tariff shall not entitle the CATV operator to ownership of any part of the Cooperative's plant to which the CATV operator has contributed in whole or in part.
- B. All fees and charges invoiced by the Cooperative to the CATV Operator are net and payable within ten (10) days from the date of the bill or invoice. An amount equal to five percent (5%) of the past-due amount shall be added to all invoices, bills and/or accounts that are in a past-due condition. Late payment fees shall apply to the net bill, exclusive of special charges, taxes and other assessments.

DATE OF ISSUE May 9, 2001

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ISSUED BY *Stephan D. Bess*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 2000-529 dated May 7, 2001.

C
3/11/2005

Form for filing Rate Schedules

For All Areas Served
Community, Town or City

P.S.C. No. _____

Original SHEET NO. 91

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

Clark Energy Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CONDITIONS OF DEFAULT

- A. The CATV operator shall be in default of this tariff should the CATV operator fail to fulfill its obligations and responsibilities with respect to any of the provisions of this tariff.
- B. The Cooperative may suspend and terminate the rights of the CATV operator with respect to any of the provisions of this tariff should the CATV operator continue to remain in default thirty (30) days after due notice thereof in writing by the Cooperative to the CATV operator.
- C. Suspension and termination of the rights of the CATV operator by the Cooperative as prescribed within item (B) above of the Conditions of Default provisions shall only prohibit the CATV operator from establishing new or proposed CATV attachments on the plant of the Cooperative except as prescribed within the Liability Insurance and/or Performance Bond provisions of this tariff.
- D. Suspension and termination of the rights of the CATV operator by the Cooperative as prescribed within item (B) above of the Conditions of Default provisions shall not abrogate or terminate the right of the CATV operator to maintain existing attachments on the Cooperative's plant except as prescribed within the Liability Insurance and/or Performance Bond provisions of this tariff. The CATV operator may continue to operate and maintain its existing attachments on the Cooperative's plant except as provided herein. All provisions of this tariff shall remain in full force and effect so long as existing CATV attachments are continued, solely for the purpose of administering the rights and obligations of the CATV operator with respect to said attachments.
- E. Any failure of the Cooperative or the CATV operator to enforce or insist on compliance with all provisions of this tariff shall not constitute a relinquishment or general waiver of any tariff terms and/or conditions. All provisions of this tariff shall be and remain in full force and effect.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 07 2001

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PURSUANT TO 907 KAR 5.011
DATE EFFECTIVE May 23, 2001
SECTION 9(1)

ISSUED BY [Signature]
Name of Officer

BY: [Signature] TITLE President & CEO
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission in Case No. 2000-529 dated May 7, 2001.

C
3/11/2005